





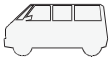



<div>  <h2>Arizona — Natural Gas 2000</h2> </div>					
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	168,978		 Industrial:	25,052	0.26
 Dry Production:	368	0.00	 Vehicle Fuel:	73	0.88
Deliveries to Consumers:					
 Residential:	34,740	0.70	 Electric Utilities:	92,019	3.02
 Commercial:	32,138	1.00	Total:	184,023	0.89

Table 44. Summary Statistics for Natural Gas — Arizona, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	7	8	8	8	9
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	417	398	429	471	368
From Oil Wells.....	47	55	28	3	1
Total	464	453	457	474	368
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	1	0	0	0
Wet After Lease Separation.....	463	452	457	474	368
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production	463	452	457	474	368
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	463	452	457	474	368
Supply (million cubic feet)					
Dry Production.....	463	452	457	474	368
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	883,918	969,669	1,069,361	1,076,545	1,262,272
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-19,994	9,469	71,367	R65,123	35,370
Total Supply	864,387	979,590	1,141,185	R1,142,142	1,298,010

See footnotes at end of table.

Table 44. Summary Statistics for Natural Gas — Arizona, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	120,350	131,238	154,502	^R 160,822	204,716
Deliveries at State Borders					
Exports	3,405	3,901	4,166	4,279	9,099
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	740,632	844,452	982,517	977,041	1,084,195
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	864,387	979,590	1,141,185	^R1,142,142	1,298,010
Consumption (million cubic feet)					
Lease Fuel	58	51	46	35	36
Pipeline Fuel	17,254	18,597	19,585	18,570	20,657
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	27,709	31,057	36,100	32,940	34,740
Commercial	28,987	30,132	31,788	^R 31,301	32,138
Industrial	26,979	27,864	28,157	^R 27,032	25,052
Vehicle Fuel	115	152	152	67	73
Electric Utilities	19,248	23,385	38,674	^R 50,876	92,019
Total Delivered to Consumers	103,037	112,590	134,871	^R142,217	184,023
Total Consumption	120,350	131,238	154,502	^R160,822	204,716
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,309	4,662	4,777	5,485	5,254
Industrial	21,670	20,873	18,740	17,238	15,534
Electric Utilities	26,662	31,829	35,158	45,742	81,743
Number of Consumers					
Residential	689,597	724,911	764,167	802,469	846,016
Commercial	49,693	50,115	51,712	^R 53,022	54,056
Industrial	534	480	514	^R 555	537
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	583	601	615	^R 590	595
Industrial	50,522	58,049	54,780	^R 48,706	46,652
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.65	2.40	1.88	2.08	3.50
Imports	—	—	—	—	—
Exports	1.92	2.38	1.92	2.63	4.28
Pipeline Fuel	1.80	2.20	1.90	2.08	3.61
City Gate	2.78	3.15	2.55	2.72	4.82
Delivered to Consumers					
Residential	7.52	7.83	8.50	9.13	9.43
Commercial	5.02	5.32	6.00	6.17	6.69
Industrial	3.80	3.60	3.26	^R 3.42	4.40
Vehicle Fuel	3.45	3.49	4.46	5.28	5.83
Electric Utilities	3.03	2.99	2.42	2.67	4.86

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.